

CANCELLED

KENTUCKY POWER COMPANY

P.S.C. KY. NO. 13 ORIGINAL SHEET NO. 17-1

CANCELLING P.S.C. KY. NO. 12 1st REVISED SHEET NO. 17-1

March 1, 2026

**KENTUCKY PUBLIC
SERVICE COMMISSION**

**Tariff N.U.G.
(Non-Utility Generator)**

Availability of Service

This tariff is unavailable to new participants. This tariff is applicable to customers with generation facilities which have a total design capacity of over 1,000 kW that intends to schedule, deliver and sell the net electric output of the facility at wholesale, and who require Station Power service from the Company.

Service to any load that is electrically isolated from the Customer's generator shall be separately metered and provided in accordance with the generally available demand-metered tariff appropriate for such service to the Customer.

This tariff is not available for standby, backup, maintenance, or supplemental service for wholesale or retail loads served by Customer's generator.

Definitions

Station Power - The electrical energy and capacity supplied to the customer to serve the auxiliary loads at the Customer's generation facilities, usually when the Customer's generator is not operating. Station Power does not include Startup Power.

Station Power Service

Customers requiring Station Power shall take service under the generally available demand-metered tariff appropriate for the Customer's Station Power requirements.

Station Contract Capacity – The Customer shall contract for a definite amount of electrical capacity in kW sufficient to meet the maximum Station Power requirements that the Company is expected to supply under the generally available demand-metered tariff appropriate for the customer.

Transmission Service

Transmission Provider - The entity providing transmission service to customers in the Company's service territory. Such entity may be the Company or a regional transmission entity.

Prior to taking service under this tariff, the Customer must have a fully executed Interconnection and Operation Agreement with the Company and/or the Transmission Provider or an unexecuted agreement filed with the Federal Energy Regulatory Commission under applicable procedures.

Transmission Congestion is the condition that exists when market participants seek to dispatch in a pattern that would result in power flows that cannot be physically accommodated by the system.

Term of Contract

Contracts under this tariff will be made for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts for periods greater than one year.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 kW.

Continued on Sheet 17-2

DATE OF ISSUE: February 8, 2024
DATE EFFECTIVE: Services Rendered On And After January 16, 2024
ISSUED BY: /s/ Brian K. West
TITLE: Vice President, Regulatory & Finance
By Authority of an Order of the Public Service Commission
In Case No.: 2023-00159 Dated January 19, 2024

KENTUCKY PUBLIC SERVICE COMMISSION
Linda C. Bridwell Executive Director

EFFECTIVE 1/16/2024 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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**Tariff N.U.G. Continued
(Non-Utility Generator)**

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Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-4.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff shall not obligate the Company to purchase or pay for any capacity or energy produced by the Customer's generator.

Customers desiring to provide Station Power from other generation facilities, owned by the same individual business entity that are not located on the site of the customer's generator (remote self-supply), shall take service under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission.

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